

REGARDING THE CLARIFICATION OF PROCUREMENT CONDITIONS

The Contracting Entity, Public Limited Company KN Energies, is conducting the procurement “(5-26) Internal diagnostics of the main gas pipeline of the Liquefied Natural Gas Terminal” (CVP IS No. 8129613) (hereinafter – the Procurement).

We hereby respond to the suppliers’ requests for clarification of the procurement conditions:

No.	Supplier’s question/request*	Response
1.	Crane requirements: We understand contractor shall provide and manage all mean, labour, machinery, equipment, materials needed to deliver the work incl. crane at the jetty. Could you please confirm if you would be keen to discuss that further - as of today we would rather keep crane responsibility with KN Energy (mainly due to local regulation and safety reasons). If not, please recommend approved vendor to deliver such services in Lithuania?	Transportation of equipment and crane operations within the port water area, including transfer between quays and the LNG Terminal jetty as well as vessel-related lifting operations, will be organized by KN Energies. The Contractor shall use KN-provided cranes for offshore and jetty operations. Crane operations by the Contractor are required only at the Gas Metering Station for unloading and handling of the ILI tool upon arrival.
2.	ILI tool waste management requirements (post run tool cleaning): We understand contractor shall be prepared to manage post ILI run waste collected and deposited on the tool. We understand due to safety reasons such services must follow local laws, and regulations. Could you please confirm if you would be keen to discuss that further - as of today we would rather keep that responsibility with KN Energy. If not, please recommend approved vendor to deliver such services in Lithuania?	KN Energies will be responsible for the collection, handling, and disposal of all waste generated during the in-line inspection activities, provided that such waste is not caused by materials or equipment used by the Contractor. All post-inspection waste management will therefore be handled by KN Energies.
3.	Inspection medium: We understand the inspection medium will be Liquefied Natural Gas - please confirm	We confirm that the pipeline section to be inspected operates under natural gas phase conditions, not LNG liquid phase conditions. Therefore, cryogenic conditions (~ -160°C) are not present during the inspection. We also confirm that the pipeline is designed for gas-driven pigging operations, and the inspection tool will be propelled using natural gas as the driving medium.
4.	Internal pipeline coating: Is the pipeline internally coated? - please confirm	We confirm that the pipeline is not internally coated.
5.	Crack detection capability: Point 3.7.3 does mention crack detection inspection - is that part of the same enquiry package or just reminder of future needs - please confirm	Our primary objective within this procurement is the execution of pipeline geometry and metal loss inspection (Caliper + MFL + IMU) as the core scope of services. Crack detection (Crack ILI) is included as an optional scope item, applicable only if the corresponding option under the tender structure is activated.

* The text of the interested supplier’s request to clarify the Procurement documents has not been edited.